

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2020
GASTO PROGRAMABLE ANUAL ASOCIADO A PIDIREGAS DE INVERSIÓN DIRECTA POR PROYECTO: MONTO DE INVERSIÓN FÍSICA, GASTO DE OPERACIÓN E INVERSIÓN PRESUPUESTARIA

(pesos 2020)

SEPTIEMBRE DE 2019

| ENTIDAD: CFE Consolidado | | Página: 1 de 10 | | | | | | |
|---|--------------------------|------------------------|-----------------------|-----------------------|------------------------|------------------------|------------------------|--------------------------|
| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años |
| TOTAL | 4,815,649,691,660 | 697,673,945,680 | 35,063,976,680 | 32,868,553,540 | 137,951,342,740 | 153,185,553,240 | 162,650,666,620 | 3,596,255,653,160 |
| 1 CG Cerro Prieto IV | 6,857,434,500 | 6,857,434,500 | | | | | | |
| 2 CC Chihuahua | 37,628,047,260 | 37,628,047,260 | | | | | | |
| 3 CCI Guerrero Negro II | 703,092,340 | 703,092,340 | | | | | | |
| 4 CC Monterrey II | 37,255,837,320 | 37,255,837,320 | | | | | | |
| 5 CD Puerto San Carlos II | 4,686,421,900 | 4,686,421,900 | | | | | | |
| 6 CC Rosarito III (Unidades 8 y 9) | 34,704,118,220 | 34,704,118,220 | | | | | | |
| 7 CT Samalayuca II | 65,207,322,380 | 65,049,732,900 | 157,589,480 | | | | | |
| 9 LT 211 Cable Submarino | 2,020,975,100 | 2,020,975,100 | | | | | | |
| 10 LT 214 y 215 Sureste-Peninsular | 3,407,411,400 | 3,407,411,400 | | | | | | |
| 11 LT 216 y 217 Noroeste | 2,444,245,320 | 2,444,245,320 | | | | | | |
| 12 SE 212 y 213 SF6 Potencia y Distribución | 4,412,744,060 | 4,412,744,060 | | | | | | |
| 13 SE 218 Noroeste | 1,718,430,740 | 1,718,430,740 | | | | | | |
| 14 SE 219 Sureste-Peninsular | 839,174,960 | 839,174,960 | | | | | | |
| 15 SE 220 Oriental-Centro | 2,174,775,620 | 2,174,775,620 | | | | | | |
| 16 SE 221 Occidental | 2,239,933,060 | 2,239,933,060 | | | | | | |
| 17 LT 301 Centro | 1,143,568,660 | 1,143,568,660 | | | | | | |
| 18 LT 302 Sureste | 1,049,143,300 | 1,049,143,300 | | | | | | |
| 19 LT 303 Ixtapa - Pie de la Cuesta | 700,931,760 | 700,931,760 | | | | | | |
| 20 LT 304 Noroeste | 781,386,700 | 781,386,700 | | | | | | |
| 21 SE 305 Centro-Oriente | 1,025,080,260 | 1,025,080,260 | | | | | | |
| 22 SE 306 Sureste | 1,203,636,100 | 1,203,636,100 | | | | | | |
| 23 SE 307 Noreste | 754,175,420 | 754,175,420 | | | | | | |
| 24 SE 308 Noroeste | 1,423,730,020 | 1,423,730,020 | | | | | | |
| 25 CG Los Azufres II y Campo Geotérmico | 7,144,745,440 | 7,144,745,440 | | | | | | |
| 26 CH Manuel Moreno Torres (2a. Etapa) | 3,659,561,160 | 3,659,561,160 | | | | | | |
| 27 LT 406 Red Asociada a Tuxpan II, III y IV | 2,945,444,860 | 2,945,444,860 | | | | | | |
| 28 LT 407 Red Asociada a Altamira II, III y IV | 8,187,155,760 | 8,187,155,760 | | | | | | |
| 29 LT 408 Naco-Nogales - Área Noroeste | 1,072,442,580 | 1,072,442,580 | | | | | | |
| 30 LT 411 Sistema Nacional | 3,160,691,020 | 3,160,691,020 | | | | | | |
| 31 LT Manuel Moreno Torres Red Asociada (2a. Etapa) | 6,573,070,120 | 6,573,070,120 | | | | | | |
| 32 SE 401 Occidental - Central | 1,635,404,300 | 1,635,404,300 | | | | | | |
| 33 SE 402 Oriental - Peninsular | 2,054,070,760 | 2,054,070,760 | | | | | | |
| 34 SE 403 Noreste | 1,920,779,220 | 1,920,779,220 | | | | | | |
| 35 SE 404 Noroeste-Norte | 1,133,676,820 | 1,133,676,820 | | | | | | |
| 36 SE 405 Compensación Alta Tensión | 406,017,860 | 406,017,860 | | | | | | |
| 37 SE 410 Sistema Nacional | 4,565,271,040 | 4,565,271,040 | | | | | | |

Cuadro 17

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(pesos 2020)

SEPTIEMBRE DE 2019

| ENTIDAD: CFE Consolidado | | Página: 2 de 10 | | | | | | |
|--------------------------|---|----------------------|---------------|---------------|-------------|-------------|-------------|---------------|
| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años |
| 38 CC | El Sauz conversión de TG a CC | 25,775,170,000 | | | | | | |
| 39 LT | 414 Norte-Occidental | 1,693,073,700 | | | | | | |
| 40 LT | 502 Oriental - Norte | 459,852,580 | | | | | | |
| 41 LT | 506 Saltillo-Cañada | 5,811,202,060 | | | | | | |
| 42 LT | Red Asociada de la Central Tamazunchale | 2,642,728,540 | | | | | | |
| 43 LT | Red Asociada de la Central Río Bravo III | 1,362,314,920 | | | | | | |
| 44 SE | 412 Compensación Norte | 544,536,980 | | | | | | |
| 45 SE | 413 Noroeste - Occidental | 1,699,157,360 | | | | | | |
| 46 SE | 503 Oriental | 563,342,660 | | | | | | |
| 47 SE | 504 Norte - Occidental | 1,239,088,920 | | | | | | |
| 48 CCI | Baja California Sur I | 6,993,930,580 | | | | | | |
| 49 LT | 609 Transmisión Noroeste - Occidental | 3,244,747,200 | | | | | | |
| 50 LT | 610 Transmisión Noroeste - Norte | 3,835,470,220 | | | | | | |
| 51 LT | 612 Subtransmisión Norte - Noreste | 665,867,760 | | | | | | |
| 52 LT | 613 Subtransmisión Occidental | 649,861,760 | | | | | | |
| 53 LT | 614 Subtransmisión Oriental | 383,502,220 | | | | | | |
| 54 LT | 615 Subtransmisión Peninsular | 593,531,660 | | | | | | |
| 55 LT | Red Asociada de Transmisión de la CCI Baja California Sur I | 500,327,960 | | | | | | |
| 57 LT | 1012 Red de Transmisión Asociada a la CCC Baja California | 282,733,240 | | | | | | |
| 58 SE | 607 Sistema Bajío - Oriental | 2,465,865,720 | | | | | | |
| 59 SE | 611 Subtransmisión Baja California - Noroeste | 719,990,820 | | | | | | |
| 60 SUV | Suministro de vapor a las Centrales de Cerro Prieto | 5,888,148,200 | | | | | | |
| 61 CC | Hermosillo Conversión de TG a CC | 15,818,081,600 | | | | | | |
| 62 CCC | Pacífico | 30,217,102,180 | 2,036,123,580 | 1,093,794,040 | 334,956,500 | 311,647,740 | | |
| 63 CH | El Cajón | 18,982,072,140 | 605,689,120 | 559,403,440 | 645,786,780 | 645,786,780 | 645,786,780 | 8,441,694,560 |
| 64 LT | Lineas Centro | 167,407,060 | | | | | | |
| 65 LT | Red de Transmisión Asociada a la CH el Cajón | 1,593,625,600 | | | | | | |
| 66 LT | Red de Transmisión Asociada a Altamira V | 1,873,265,160 | | | | | | |
| 67 LT | Red de Transmisión Asociada a la Laguna II | 444,790,980 | | | | | | |
| 68 LT | Red de Transmisión Asociada a el Pacífico | 2,452,034,760 | 236,193,480 | 132,401,860 | 108,343,140 | 58,800,700 | 46,259,940 | |

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(pesos 2020)

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|--------------------------|--|----------------------|---------------|------------|-------------|------------|------------|-------------|
| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años |
| 69 LT | 707 Enlace Norte-Sur | 1,085,675,600 | 1,085,675,600 | | | | | |
| 70 LT | Riviera Maya | 980,758,940 | 980,758,940 | | | | | |
| 71 PRR | Presa Reguladora Amata | 546,387,240 | 546,387,240 | | | | | |
| 72 RM | Adolfo López Mateos | 1,377,780,640 | 1,377,780,640 | | | | | |
| 73 RM | Altamira | 846,842,940 | 762,158,700 | 84,684,240 | | | | |
| 74 RM | Botello | 172,256,380 | 172,256,380 | | | | | |
| 75 RM | Carbón II | 475,291,100 | 475,291,100 | | | | | |
| 76 RM | Carlos Rodríguez Rivero | 550,521,260 | 550,521,260 | | | | | |
| 77 RM | Dos Bocas | 1,330,137,180 | 1,330,137,180 | | | | | |
| 78 RM | Emilio Portes Gil | 53,264,600 | 53,264,600 | | | | | |
| 79 RM | Francisco Pérez Ríos | 2,547,752,000 | 2,547,752,000 | | | | | |
| 80 RM | Gomez Palacio | 982,943,000 | 982,943,000 | | | | | |
| 82 RM | Huinalá | 58,592,620 | 58,592,620 | | | | | |
| 83 RM | Ixtaczoquitlán | 26,678,220 | 26,678,220 | | | | | |
| 84 RM | José Aceves Pozos (Mazatlán II) | 296,074,280 | 296,074,280 | | | | | |
| 87 RM | Gral. Manuel Álvarez Moreno (Manzanillo) | 1,822,312,040 | 1,822,312,040 | | | | | |
| 90 RM | CT Puerto Libertad | 481,839,860 | 481,839,860 | | | | | |
| 91 RM | Punta Prieta | 291,194,720 | 291,194,720 | | | | | |
| 92 RM | Salamanca | 995,373,800 | 995,373,800 | | | | | |
| 93 RM | Tuxpango | 376,524,260 | 376,524,260 | | | | | |
| 94 RM | CT Valle de México | 311,934,680 | 311,934,680 | | | | | |
| 95 SE | Norte | 233,226,960 | 233,226,960 | | | | | |
| 98 SE | 705 Capacitores | 138,498,240 | 138,498,240 | | | | | |
| 99 SE | 708 Compensación Dinámicas Oriental -Norte | 1,425,885,920 | 1,425,885,920 | | | | | |
| 100 SLT | 701 Occidente-Centro | 1,682,018,000 | 1,682,018,000 | | | | | |
| 101 SLT | 702 Sureste-Peninsular | 3,919,457,200 | 3,908,072,740 | 11,384,460 | | | | |
| 102 SLT | 703 Noreste-Norte | 526,806,720 | 526,806,720 | | | | | |
| 103 SLT | 704 Baja California -Noroeste | 160,197,480 | 160,197,480 | | | | | |
| 104 SLT | 706 Sistemas Norte | 4,997,605,080 | 3,993,543,480 | 94,882,460 | 104,926,820 | 48,479,460 | 49,219,280 | 49,979,460 |
| 105 SLT | 709 Sistemas Sur | 3,231,576,620 | 3,231,576,620 | | | | | 656,574,120 |
| 106 CC | Conversión El Encino de TG aCC | 7,306,204,320 | 7,306,204,320 | | | | | |
| 107 CCI | Baja California Sur II | 6,396,648,800 | 6,396,648,800 | | | | | |
| 108 LT | 807 Durango I | 814,387,220 | 814,387,220 | | | | | |
| 110 RM | CCC Tula | 142,739,460 | 142,739,460 | | | | | |
| 111 RM | CGT Cerro Prieto (U5) | 629,471,740 | 566,524,600 | 62,947,140 | | | | |
| 112 RM | CT Carbón II Unidades 2 y 4 | 273,795,300 | 273,795,300 | | | | | |
| 113 RM | CT Emilio Portes Gil Unidad 4 | 735,830,100 | 735,830,100 | | | | | |
| 114 RM | CT Francisco Pérez Ríos Unidad 5 | 863,977,220 | 863,977,220 | | | | | |

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(pesos 2020)

SEPTIEMBRE DE 2019

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| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años |
| 117 RM CT Pdte. Adolfo López Mateos Unidades 3, 4, 5 y 6 | 1,036,393,400 | 1,036,393,400 | | | | | | |
| 118 RM CT Pdte. Plutarco Elías Calles Unidades 1 y 2 | 479,754,660 | 479,754,660 | | | | | | |
| 122 SE 811 Noroeste | 294,186,940 | 294,186,940 | | | | | | |
| 123 SE 812 Golfo Norte | 142,640,700 | 142,640,700 | | | | | | |
| 124 SE 813 División Bajío | 2,075,974,180 | 2,075,974,180 | | | | | | |
| 126 SLT 801 Altiplano | 2,305,496,160 | 2,305,496,160 | | | | | | |
| 127 SLT 802 Tamaulipas | 2,034,619,980 | 2,034,619,980 | | | | | | |
| 128 SLT 803 NOINE | 1,343,573,740 | 1,343,573,740 | | | | | | |
| 130 SLT 806 Bajío | 2,231,708,860 | 2,092,039,560 | 92,341,700 | 47,327,600 | | | | |
| 132 CE La Venta II | 3,029,364,640 | 2,291,158,900 | 179,019,740 | 113,813,480 | 224,584,120 | 220,788,400 | | |
| 136 LT Red de Transmisión Asociada a la CE La Venta II | 146,382,320 | 146,382,320 | | | | | | |
| 138 SE 911 Noreste | 257,284,340 | 257,284,340 | | | | | | |
| 139 SE 912 División Oriente | 293,484,780 | 280,326,740 | 13,158,040 | | | | | |
| 140 SE 914 División Centro Sur | 414,872,080 | 243,623,280 | 25,285,640 | 20,419,160 | 30,426,920 | 30,570,120 | 31,213,300 | 33,333,660 |
| 141 SE 915 Occidental | 261,003,300 | 261,003,300 | | | | | | |
| 142 SLT 901 Pacífico | 1,047,106,900 | 1,047,106,900 | | | | | | |
| 143 SLT 902 Istmo | 1,976,318,780 | 1,976,318,780 | | | | | | |
| 144 SLT 903 Cabo - Norte | 1,368,983,420 | 1,368,983,420 | | | | | | |
| 146 CH La Yesca | 29,920,199,900 | 6,931,957,940 | 1,177,409,200 | 774,925,240 | 1,279,874,600 | 1,202,463,740 | 1,519,879,400 | 17,033,689,780 |
| 147 CCC Baja California | 11,114,179,020 | 10,471,318,240 | 642,860,780 | | | | | |
| 148 RFO Red de Fibra Optica Proyecto Sur | 1,066,011,480 | 1,025,756,260 | 40,255,220 | | | | | |
| 149 RFO Red de Fibra Optica Proyecto Centro | 2,375,173,980 | 2,375,173,980 | | | | | | |
| 150 RFO Red de Fibra Optica Proyecto Norte | 2,002,553,760 | 1,728,767,880 | 130,580,340 | 143,205,540 | | | | |
| 151 SE 1006 Central----Sur | 2,726,633,660 | 243,949,960 | 35,248,180 | 24,881,080 | 1,172,659,900 | 1,249,894,540 | | |
| 152 SE 1005 Noroeste | 14,562,883,240 | 2,474,054,000 | 46,192,740 | 41,634,800 | 2,789,303,600 | 2,872,318,560 | 3,045,894,540 | 3,293,485,000 |
| 156 RM Infiernillo | 337,980,540 | 309,615,320 | 25,885,220 | 2,480,000 | | | | |
| 157 RM CT Francisco Pérez Ríos Unidades 1 y 2 | 3,043,286,580 | 2,738,957,940 | 304,328,640 | | | | | |
| 158 RM CT Puerto Libertad Unidad 4 | 375,178,140 | 375,178,140 | | | | | | |
| 159 RM CT Valle de México Unidades 5,6 y 7 | 105,450,260 | 105,450,260 | | | | | | |
| 160 RM CCC Samalayuca II | 71,449,360 | 71,449,360 | | | | | | |
| 161 RM CCC El Sauz | 92,190,700 | 92,190,700 | | | | | | |
| 162 RM CCC Huinala II | 37,900,000 | 37,900,000 | | | | | | |
| 163 SE 1004 Compensación Dinámica Área Central | 436,088,940 | 436,088,940 | | | | | | |
| 164 SE 1003 Subestaciones Eléctricas de Occidente | 1,003,022,720 | 721,325,120 | 117,803,420 | 70,373,640 | 42,245,140 | 51,275,400 | | |

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| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años | |
| 165 LT | Red de Transmisión Asociada a la CC San Lorenzo | 120,469,740 | 120,469,740 | | | | | | |
| 166 SLT | 1002 Compensación y Transmisión Noreste - Sureste | 1,691,682,460 | 1,593,963,840 | 97,718,620 | | | | | |
| 167 CC | San Lorenzo Conversión de TG a CC | 28,025,937,520 | 6,193,168,600 | 442,334,980 | 449,632,780 | 4,967,526,300 | 5,138,606,700 | 5,322,855,300 | |
| 168 SLT | 1001 Red de Transmisión Baja -- Nogales | 742,544,740 | 742,544,740 | | | | | 5,511,812,860 | |
| 170 LT | Red de Transmisión Asociada a la CH La Yesca | 1,776,575,800 | 1,169,805,380 | 173,654,460 | 125,583,520 | 176,907,560 | 130,624,880 | | |
| 171 CC | Agua Prieta II (con campo solar) | 144,873,352,380 | 13,228,839,680 | 807,665,880 | 843,084,300 | 6,605,358,520 | 6,738,101,300 | 6,842,573,420 | |
| 176 LT | Red de transmisión asociada a la CC Agua Prieta II | 812,507,240 | 506,701,800 | 82,236,980 | 55,768,320 | 88,889,840 | 78,910,300 | | |
| 177 LT | Red de Transmisión Asociada a la CE La Venta III | 36,553,740 | 32,572,540 | 3,981,200 | | | | | |
| 181 RM | CN Laguna Verde | 12,891,150,120 | 7,028,426,320 | 546,263,620 | 546,263,620 | 546,263,620 | 546,263,620 | 546,263,620 | |
| 182 RM | CT Puerto Libertad Unidades 2 y 3 | 685,797,180 | 685,797,180 | | | | | 3,131,405,700 | |
| 183 RM | CT Punta Prieta Unidad 2 | 115,100,000 | 115,100,000 | | | | | | |
| 185 SE | 1110 Compensación Capacitiva del Norte | 825,234,500 | 552,354,240 | 102,382,200 | 84,188,160 | 44,307,020 | 42,002,880 | | |
| 188 SE | 1116 Transformación del Noreste | 6,908,329,520 | 2,856,403,580 | 372,767,960 | 423,813,060 | 305,112,580 | 148,381,180 | 149,365,360 | |
| 189 SE | 1117 Transformación de Guaymas | 391,614,300 | 264,876,600 | 39,861,560 | 26,709,360 | 31,258,080 | 28,908,700 | 2,652,485,800 | |
| 190 SE | 1120 Noroeste | 78,364,263,960 | 5,229,478,980 | 109,579,120 | 66,454,680 | 3,356,589,380 | 3,566,053,860 | 3,744,275,120 | |
| 191 SE | 1121 Baja California | 2,044,018,540 | 100,469,000 | 12,639,400 | 8,927,240 | 462,872,780 | 474,207,620 | 485,822,460 | |
| 192 SE | 1122 Golfo Norte | 21,306,313,900 | 695,530,840 | 92,692,460 | 32,337,980 | 4,568,010,160 | 5,020,395,760 | 5,361,521,680 | |
| 193 SE | 1123 Norte | 275,974,600 | 250,788,520 | 15,437,360 | 9,748,720 | | | | |
| 194 SE | 1124 Bajío Centro | 15,131,229,940 | 666,306,980 | 89,240,560 | 42,358,720 | 6,768,730,080 | 7,564,593,600 | | |
| 195 SE | 1125 Distribución | 9,944,005,780 | 1,790,948,740 | 205,731,160 | 105,157,880 | 3,847,468,220 | 3,994,699,780 | | |
| 197 SE | 1127 Sureste | 342,609,000 | 284,918,240 | 42,410,000 | 15,280,760 | | | | |
| 198 SE | 1128 Centro Sur | 6,654,071,660 | 669,834,520 | 56,815,560 | 41,678,960 | 1,872,991,040 | 1,959,528,100 | 2,053,223,480 | |
| 199 SE | 1129 Compensación redes | 479,386,380 | 326,256,340 | 30,709,740 | 22,118,880 | 23,749,800 | 24,269,520 | 24,804,840 | |
| 200 SLT | 1111 Transmisión y Transformación del Central - Occidental | 1,642,997,860 | 984,698,660 | 166,904,140 | 118,735,080 | 159,229,280 | 109,245,620 | 104,185,080 | |
| 201 SLT | 1112 Transmisión y Transformación del Noroeste | 2,179,672,180 | 1,305,741,340 | 208,527,360 | 105,831,460 | 155,582,020 | 104,469,980 | 210,134,060 | |
| 202 SLT | 1114 Transmisión y Transformación del Oriental | 3,059,882,800 | 1,585,288,200 | 318,297,420 | 230,849,900 | 326,069,320 | 242,086,280 | 125,327,300 | |
| 203 SLT | 1118 Transmisión y Transformación del Norte | 1,006,842,960 | 822,678,300 | 34,405,600 | 36,034,340 | 27,904,940 | 28,184,940 | 28,504,940 | |
| 204 SLT | 1119 Transmisión y Transformación del Sureste | 2,559,444,600 | 2,181,502,080 | 296,295,040 | 81,647,480 | | | | |

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| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años |
| 205 SUV | Suministro de 970 T/h a las Centrales de Cerro Prieto | 4,723,067,020 | 4,216,063,900 | 345,936,640 | 161,066,480 | | | |
| 206 SE | 1206 Conversión a 400 kV de la LT Mazatlan II - La Higuera | 1,261,194,320 | 1,169,107,940 | 92,086,380 | | | | |
| 207 SE | 1213 COMPENSACION DE REDES | 3,009,391,120 | 1,044,977,640 | 123,870,140 | 54,736,700 | 424,478,880 | 437,123,060 | 474,058,140 |
| 208 SE | 1205 Compensación Oriental - Peninsular | 302,876,020 | 195,401,900 | 21,892,640 | 23,017,220 | 15,501,040 | 15,601,040 | 15,681,040 |
| 209 SE | 1212 SUR - PENINSULAR | 7,704,315,440 | 951,499,300 | 202,767,200 | 215,925,900 | 200,758,320 | 196,450,820 | 186,014,980 |
| 210 SLT | 1204 Conversión a 400 kV del Área Peninsular | 3,913,545,580 | 3,190,280,320 | 476,570,420 | 246,694,840 | | | 5,750,898,920 |
| 211 SLT | 1203 Transmisión y Transformación Oriental - Sureste | 4,140,524,180 | 3,109,615,460 | 388,707,200 | 183,943,240 | 114,170,420 | 193,112,140 | 74,837,840 |
| 212 SE | 1202 Suministro de Energía a la Zona Manzanillo | 924,175,440 | 707,395,120 | 67,367,160 | 43,017,060 | 4,249,620 | 4,347,360 | 4,447,360 |
| 213 SE | 1211 NORESTE - CENTRAL | 248,871,294,780 | 3,595,273,240 | 124,173,720 | 103,025,360 | 5,151,059,840 | 5,614,909,200 | 5,987,186,920 |
| 214 SE | 1210 NORTE - NOROESTE | 6,281,991,000 | 1,749,057,260 | 288,751,040 | 267,044,940 | 182,952,960 | 152,637,200 | 166,193,800 |
| 215 SLT | 1201 Transmisión y Transformación de Baja California | 1,608,189,480 | 751,519,340 | 135,979,960 | 80,502,180 | 75,142,200 | 47,820,860 | 47,617,880 |
| 216 RM | CCC Poza Rica | 3,011,197,480 | 857,630,180 | 302,565,700 | 282,200,000 | 302,565,700 | 288,106,260 | 273,646,840 |
| 217 RM | CCC El Sauz Paquete 1 | 3,172,894,380 | 1,251,721,720 | 259,249,680 | 203,635,000 | 259,249,680 | 174,151,520 | 212,318,680 |
| 218 LT | Red de Trans Asoc al proy de temp abierta y Oax. II, III, IV | 1,367,629,400 | 1,123,422,360 | 159,578,220 | 84,628,820 | | | |
| 219 SLT | Red de Transmisión Asociada a Manzanillo I U-1 y 2 | 867,819,400 | 599,677,940 | 85,852,660 | 54,871,220 | 127,417,580 | | |
| 222 CC | CC Repotenciación CT Manzanillo I U-1 y 2 | 262,294,605,020 | 44,021,790,080 | 2,455,198,180 | 1,808,811,940 | 13,509,041,600 | 13,257,763,860 | 13,456,063,220 |
| 223 LT | Red de transmisión asociada a la CG Los Humeros II | 95,384,820 | 78,421,040 | 12,558,080 | 4,405,700 | | | |
| 225 LT | Red de transmisión asociada a la CI Guerrero Negro III | 29,179,180 | 21,716,080 | 2,807,820 | 1,855,680 | 2,799,600 | | |
| 226 CCI | CI Guerrero Negro III | 2,678,392,320 | 1,006,283,620 | 83,591,780 | 82,835,700 | 243,224,060 | 247,785,360 | 252,454,120 |
| 227 CG | Los Humeros II | 3,473,436,300 | 2,356,712,160 | 322,026,920 | 238,081,640 | 291,439,100 | 265,176,480 | |
| 228 LT | Red de transmisión asociada a la CCC Norte II | 428,324,620 | 263,467,040 | 43,105,680 | 29,538,380 | 46,386,500 | 26,205,600 | 19,621,420 |
| 229 CT | TG Baja California II | 4,413,756,920 | 2,132,442,020 | 262,318,180 | 186,419,720 | 555,385,400 | 650,401,460 | 626,790,140 |
| 231 SLT | 1304 Transmisión y Transformación del Oriental | 232,034,380 | 171,747,140 | 34,566,880 | 25,720,360 | | | |
| 233 SLT | 1303 Transmisión y Transformación Baja - Noroeste | 258,013,280 | 216,659,640 | 27,696,140 | 13,657,500 | | | |
| 234 SLT | 1302 Transformación del Noreste | 956,209,320 | 63,531,280 | 31,904,740 | 31,904,740 | 37,906,180 | 32,005,760 | 38,158,440 |
| 235 CCI | Baja California Sur IV | 4,617,983,140 | 1,399,541,200 | 220,177,520 | 151,838,880 | 687,021,480 | 708,005,500 | 729,675,380 |

Cuadro 17

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2020
GASTO PROGRAMABLE ANUAL ASOCIADO A PIDIREGAS DE INVERSIÓN DIRECTA POR PROYECTO: MONTO DE INVERSIÓN FÍSICA, GASTO DE OPERACIÓN E INVERSIÓN PRESUPUESTARIA

(pesos 2020)

SEPTIEMBRE DE 2019

| ENTIDAD: CFE Consolidado | | Página: 7 de 10 | | | | | | | |
|---|-----------------|----------------------|---------------|---------------|----------------|----------------|----------------|-----------------|--|
| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años | |
| 236 CCI Baja California Sur III | 5,191,043,680 | 3,416,544,280 | 207,552,300 | 144,866,880 | 712,332,420 | 709,747,800 | | | |
| 237 LT 1313 Red de Transmisión Asociada al CC Baja California III | 252,086,100 | 65,793,120 | 24,050,900 | 22,665,820 | 25,439,260 | 22,236,600 | 25,712,360 | 66,188,040 | |
| 242 SE 1323 DISTRIBUCION SUR | 117,205,256,660 | 7,881,055,600 | 59,878,380 | 39,731,200 | 2,562,067,420 | 2,695,765,380 | 2,810,964,160 | 101,155,794,520 | |
| 243 SE 1322 DISTRIBUCION CENTRO | 16,315,161,180 | 2,237,954,620 | 188,928,540 | 155,996,380 | 1,970,712,380 | 2,104,431,860 | 2,244,997,520 | 7,412,139,880 | |
| 244 SE 1321 DISTRIBUCION NORESTE | 41,632,060,620 | 11,076,901,480 | 159,973,720 | 104,996,300 | 5,591,108,220 | 5,869,083,960 | 6,085,026,880 | 12,744,970,060 | |
| 245 SE 1320 DISTRIBUCION NOROESTE | 2,401,644,000 | 566,587,420 | 110,640,000 | 105,098,860 | 99,337,140 | 125,197,720 | 116,444,740 | 1,278,338,120 | |
| 247 SLT SLT 1404 Subestaciones del Oriente | 522,184,240 | 300,316,560 | 58,193,840 | 45,815,660 | 45,308,960 | 30,882,180 | 30,949,360 | 10,717,680 | |
| 248 SLT 1401 SEs y LTs de las Áreas Baja California y Noroeste | 1,609,300,340 | 1,094,543,920 | 165,903,860 | 124,017,440 | 131,690,420 | 93,144,700 | | | |
| 249 SLT 1405 Subest y Líneas de Transmisión de las Áreas Sureste | 1,457,357,520 | 381,061,460 | 102,469,000 | 115,627,580 | 115,810,920 | 97,611,740 | 130,306,860 | 514,469,960 | |
| 250 SLT 1402 Cambio de Tensión de la LT Culiacán - Los Mochis | 1,234,655,540 | 941,280,060 | 138,628,560 | 85,274,840 | 69,472,080 | | | | |
| 251 SE 1421 DISTRIBUCIÓN SUR | 39,374,024,100 | 1,304,486,820 | 54,974,820 | 44,224,480 | 1,473,410,160 | 1,604,991,880 | 1,740,992,400 | 33,150,943,540 | |
| 252 SE 1403 Compensación Capacitiva de las Áreas Noroeste - Norte | 291,553,120 | 230,635,280 | 37,078,960 | 23,838,880 | | | | | |
| 253 SE 1420 DISTRIBUCIÓN NORTE | 195,852,687,180 | 4,739,293,820 | 80,656,240 | 73,852,760 | 3,240,098,580 | 3,576,747,680 | 3,888,367,980 | 180,253,670,120 | |
| 257 CCI Santa Rosalía II | 4,057,791,100 | | | | | | 370,346,520 | 3,687,444,580 | |
| 258 RM CT Altamira Unidades 1 y 2 | 8,613,120,000 | | | | 861,312,000 | 861,312,000 | 861,312,000 | 6,029,184,000 | |
| 259 SE SE 1521 DISTRIBUCIÓN SUR | 209,390,470,800 | 8,797,541,140 | 67,783,080 | 62,551,200 | 4,204,240,580 | 4,433,798,340 | 4,688,546,340 | 187,136,010,120 | |
| 260 SE SE 1520 DISTRIBUCION NORTE | 108,016,560,600 | 5,259,997,040 | 19,543,280 | 20,935,920 | 2,395,553,540 | 2,489,029,680 | 2,586,678,120 | 95,244,823,020 | |
| 261 CCC Cogeneración Salamanca Fase I | 381,412,075,600 | 23,199,187,800 | 2,583,175,840 | 1,837,317,960 | 10,238,255,120 | 10,605,877,880 | 10,896,735,120 | 322,051,525,880 | |
| 262 SLT 1601 Transmisión y Transformación Noroeste - Norte | 882,715,880 | 492,342,140 | 93,093,080 | 66,524,740 | 88,778,680 | 77,305,020 | 64,672,220 | | |
| 264 CC Centro | 347,056,692,640 | 7,822,688,540 | 910,000,000 | 1,064,481,220 | 9,206,575,360 | 9,863,076,780 | 10,346,181,000 | 307,843,689,740 | |
| 266 SLT 1603 Subestación Lago | 4,642,506,000 | | 53,999,780 | 189,142,960 | 227,975,780 | 199,127,640 | 229,220,300 | 3,743,039,540 | |
| 267 SLT 1604 Transmisión Ayotla-Chalco | 547,427,580 | 200,428,460 | 56,956,120 | 46,201,800 | 57,806,840 | 57,986,840 | 58,146,840 | 69,900,680 | |
| 268 CCI Guerrero Negro IV | 2,391,212,080 | | | 93,401,740 | 121,726,940 | 126,781,440 | 121,879,100 | 1,927,422,860 | |
| 269 LT Red de Transmisión Asociada a la CI Guerrero Negro IV | 69,392,060 | 26,825,760 | 7,671,820 | 6,460,820 | 6,735,280 | 6,749,940 | 6,764,920 | 8,183,520 | |
| 273 SE 1621 Distribución Norte-Sur | 3,657,784,140 | 200,968,520 | 89,802,560 | 108,778,540 | 110,818,460 | 104,133,460 | 114,013,260 | 2,929,269,340 | |
| 274 SE 1620 Distribución Valle de México | 9,911,864,020 | 1,061,769,580 | 402,702,500 | 541,470,320 | 549,110,100 | 548,897,060 | 571,197,340 | 6,236,717,120 | |
| 275 CG Los Azufres III (Fase I) | 2,808,561,840 | 514,315,760 | 375,363,140 | 416,236,360 | 360,233,780 | 364,926,080 | 369,721,620 | 407,765,100 | |
| 278 RM CT José López Portillo | 4,849,760,000 | 35,666,660 | 160,500,000 | 215,000,000 | 214,000,000 | 214,000,000 | 214,000,000 | 3,796,593,340 | |
| 280 SLT 1721 DISTRIBUCIÓN NORTE | 3,548,054,560 | 143,624,700 | 56,204,480 | 72,428,920 | 74,200,420 | 86,435,440 | 95,549,800 | 3,019,610,800 | |
| 281 LT Red de Transmisión Asociada al CC Noreste | 2,340,424,880 | 85,428,340 | 142,773,180 | 146,875,320 | 147,246,540 | 112,625,640 | 148,014,820 | 1,557,461,040 | |
| 282 SLT 1720 Distribución Valle de México | 1,250,972,000 | 3,624,540 | 15,578,280 | 15,817,100 | 54,132,340 | 54,170,400 | 54,209,960 | 1,053,439,380 | |
| 283 LT Red de Transmisión Asociada al CC Norte III | 473,300,560 | | 25,996,640 | 45,484,140 | 47,014,540 | 47,134,260 | 47,256,640 | 260,414,340 | |

Cuadro 17

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2020
GASTO PROGRAMABLE ANUAL ASOCIADO A PIDIREGAS DE INVERSIÓN DIRECTA POR PROYECTO: MONTO DE INVERSIÓN FÍSICA, GASTO DE OPERACIÓN E INVERSIÓN PRESUPUESTARIA

(pesos 2020)

SEPTIEMBRE DE 2019

| ENTIDAD: CFE Consolidado | | Página: 8 de 10 | | | | | | | |
|---|-----------------|----------------------|---------------|---------------|---------------|---------------|---------------|-----------------|--|
| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años | |
| 284 CG Los Humeros III | 9,179,541,160 | 238,723,300 | 90,505,260 | 90,505,260 | 323,638,120 | 372,136,240 | 420,743,140 | 7,643,289,840 | |
| 286 CCI Baja California Sur V | 8,501,241,300 | 1,205,857,820 | 237,556,120 | 230,779,880 | 1,091,789,320 | 1,061,037,660 | 1,106,447,000 | 3,567,773,500 | |
| 288 SLT 1722 Distribución Sur | 2,138,070,560 | 80,894,380 | 49,686,840 | 56,356,620 | 59,599,980 | 62,236,260 | 64,889,040 | 1,764,407,440 | |
| 289 CH Chicoasén II | 16,883,895,740 | | | | | | 132,369,940 | 16,751,525,800 | |
| 290 LT Red de transmisión asociada a la CH Chicoasén II | 54,641,140 | | | | | | 5,339,100 | 49,302,040 | |
| 292 SE 1701 Subestación Chimalpa Dos | 1,520,737,240 | 217,990,880 | 109,147,400 | 109,502,480 | 94,534,680 | 67,552,460 | 94,965,300 | 827,044,040 | |
| 293 SLT 1703 Conversión a 400 kV de la Riviera Maya | 1,827,149,760 | 717,545,740 | 208,888,040 | 180,674,820 | 170,396,240 | 170,876,240 | 171,356,240 | 207,412,440 | |
| 294 SLT 1702 Transmisión y Transformación Baja - Noine | 1,297,875,700 | 543,307,020 | 141,606,060 | 115,301,960 | 127,285,740 | 121,861,560 | 112,915,820 | 135,597,540 | |
| 295 SLT 1704 Interconexión sist aislados Guerrero Negro Sta Rosalía | 459,531,360 | 179,003,900 | 47,687,120 | 37,446,680 | 47,628,120 | 47,066,200 | 46,504,200 | 54,195,140 | |
| 296 CC Empalme I | 162,262,530,160 | | 4,200,430,960 | 5,304,850,720 | 5,581,379,620 | 5,949,623,340 | 5,891,651,840 | 135,334,593,680 | |
| 297 LT Red de Transmisión Asociada al CC Empalme I | 4,099,812,140 | 131,595,900 | 104,113,640 | 144,573,080 | 165,691,960 | 158,826,300 | 167,028,600 | 3,227,982,660 | |
| 298 CC Valle de México II | 69,068,291,480 | | 2,161,787,800 | 5,568,420,860 | 7,025,239,640 | 7,187,402,940 | 7,368,882,140 | 39,756,558,100 | |
| 300 LT Red de Transmisión Asociada al CC Topolobampo III | 654,460,120 | | 37,652,160 | 62,670,180 | 58,624,060 | 65,841,720 | 66,153,040 | 363,518,960 | |
| 304 LT 1805 Línea de Transmisión Huasteca - Monterrey | 5,466,005,580 | | | 137,659,360 | 534,920,920 | 535,680,560 | 536,456,000 | 3,721,288,740 | |
| 305 SE 1801 Subestaciones Baja - Noroeste | 237,063,920 | 102,498,520 | 28,981,840 | 26,799,660 | 18,720,180 | 18,760,180 | 18,800,180 | 22,503,360 | |
| 306 SE 1803 Subestaciones del Occidental | 1,954,346,920 | 367,525,140 | 150,087,040 | 151,532,660 | 120,918,680 | 121,278,680 | 121,658,680 | 921,346,040 | |
| 307 SLT 1802 Subestaciones y Líneas de Transmisión del Norte | 2,336,221,220 | 273,420,820 | 140,154,920 | 122,036,100 | 128,468,220 | 128,778,980 | 129,096,200 | 1,414,265,980 | |
| 308 SLT 1804 Subestaciones y Líneas Transmisión Oriental-Peninsular | 1,297,640,700 | 372,019,540 | 145,648,740 | 143,187,840 | 118,711,100 | 112,048,520 | 119,211,100 | 286,813,860 | |
| 309 SLT 1820 Divisiones de Distribución del Valle de México | 83,740,661,440 | 21,953,800 | 49,587,480 | 55,600,000 | 1,484,233,820 | 1,645,462,380 | 1,816,345,020 | 78,667,478,940 | |
| 310 SLT 1821 Divisiones de Distribución | 5,223,625,900 | 63,195,320 | 74,043,540 | 102,996,260 | 129,462,620 | 156,020,540 | 164,632,960 | 4,533,274,660 | |
| 311 RM CCC TULA PAQUETES 1 Y 2 | 7,069,117,020 | | 157,203,180 | 177,203,180 | 294,811,100 | 294,811,100 | 294,811,100 | 5,850,277,360 | |
| 312 RM CH TEMASCAL UNIDADES 1 A 4 | 529,387,300 | 20,896,860 | 29,371,700 | 34,500,000 | 35,989,040 | 35,989,040 | 35,989,040 | 336,651,620 | |
| 313 CC Empalme II | 258,886,574,440 | | | 280,012,000 | 5,360,736,260 | 5,436,586,900 | 5,519,124,440 | 242,290,114,840 | |
| 314 LT Red de Transmisión Asociada al CC Empalme II | 3,209,220,600 | 75,687,820 | 159,414,520 | 169,515,220 | 101,439,740 | 96,856,260 | 102,776,380 | 2,503,530,660 | |
| 316 SE 1901 Subestaciones de Baja California | 475,226,480 | 73,845,860 | 40,898,660 | 41,688,160 | 27,081,060 | 20,027,620 | 27,196,080 | 244,489,040 | |
| 317 SLT 1902 Subestaciones y Compensación del Noroeste | 1,854,922,060 | 364,761,600 | 165,560,760 | 173,379,220 | 105,834,960 | 98,951,560 | 106,309,820 | 840,124,140 | |
| 318 SE 1903 Subestaciones Norte - Noreste | 440,737,780 | 137,039,400 | 56,744,780 | 56,870,660 | 35,333,120 | 35,413,120 | 35,513,120 | 83,823,580 | |

Cuadro 17

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2020
GASTO PROGRAMABLE ANUAL ASOCIADO A PIDIREGAS DE INVERSIÓN DIRECTA POR PROYECTO: MONTO DE INVERSIÓN FÍSICA, GASTO DE OPERACIÓN E INVERSIÓN PRESUPUESTARIA

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|---|-----------------|----------------------|---------------|-------------|---------------|---------------|---------------|-----------------|--|
| Nombre del Proyecto | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años | |
| 319 SLT 1904 Transmisión y Transformación de Occidente | 1,000,862,420 | 212,911,820 | 189,660,160 | 94,880,900 | 97,553,440 | 52,655,120 | 97,866,440 | 255,334,540 | |
| 320 LT 1905 Transmisión Sureste - Peninsular | 1,657,378,360 | 214,095,700 | 176,379,100 | 101,889,180 | 94,731,180 | 79,781,700 | 95,511,180 | 894,990,320 | |
| 321 SLT 1920 Subestaciones y Líneas de Distribución | 5,571,940,080 | 136,434,880 | 92,186,460 | 105,252,340 | 112,655,360 | 127,433,900 | 135,625,180 | 4,862,351,960 | |
| 322 SLT 1921 Reducción de Pérdidas de Energía en Distribución | 13,883,849,760 | 962,928,260 | 912,740,600 | 491,654,880 | 540,869,740 | 545,092,780 | 549,369,880 | 9,881,193,620 | |
| 323 CC San Luis Potosí | 310,667,197,080 | | | | | 1,269,832,420 | 6,184,398,060 | 303,212,966,600 | |
| 325 CC Lerdo (Norte IV) | 155,768,650,880 | | | | | | 2,105,425,560 | 153,663,225,320 | |
| 327 CG Los Azufres III Fase II | 1,261,160,000 | | | | | | | 1,261,160,000 | |
| 328 LT Red de transmisión asociada a la CG Los Azufres III Fase II | 286,208,060 | 107,300 | 79,096,000 | 84,749,820 | 4,149,420 | 4,225,140 | 4,301,260 | 109,579,120 | |
| 329 CG Cerritos Colorados Fase I | 2,507,724,040 | | | | | | | 2,507,724,040 | |
| 330 CH Las Cruces | 15,229,352,140 | | | | | 357,142,640 | 731,430,480 | 14,140,779,020 | |
| 331 LT Red de transmisión asociada a la CH Las Cruces | 606,888,820 | | | | | 5,631,140 | 59,583,200 | 541,674,480 | |
| 332 CE Sureste II y III | 21,571,400,000 | | | | | | | 21,571,400,000 | |
| 334 LT Red de Transmisión Asociada a la CI Santa Rosalía II | 115,577,080 | | | | | 6,207,280 | 11,343,040 | 98,026,760 | |
| 336 SLT 2001 Subestaciones y Líneas Baja California Sur - Noroeste | 3,318,530,420 | 12,459,620 | 65,273,900 | 169,430,540 | 158,433,660 | 170,272,460 | 182,121,080 | 2,560,539,160 | |
| 337 SLT 2002 Subestaciones y Líneas de las Áreas Norte - Occidental | 3,801,623,200 | 3,812,340 | 59,867,740 | 136,138,700 | 175,826,400 | 176,336,840 | 176,859,040 | 3,072,782,140 | |
| 338 SLT SLT 2020 Subestaciones, Líneas y Redes de Distribución | 3,337,114,800 | 49,780 | 10,624,640 | 29,983,560 | 55,581,100 | 55,593,080 | 85,793,880 | 3,099,488,760 | |
| 339 SLT SLT 2021 Reducción de Pérdidas de Energía en Distribución | 16,683,106,040 | 532,191,380 | 1,318,048,320 | 734,626,480 | 660,050,500 | 716,705,960 | 774,500,280 | 11,946,983,120 | |
| 340 CC San Luis Río Colorado I | 182,261,777,060 | | | | | | 3,609,198,860 | 178,652,578,200 | |
| 341 LT Red de Transmisión Asociada al CC San Luis Río Colorado I | 379,875,480 | | | | | | 8,431,220 | 371,444,260 | |
| 342 CC Guadalajara I | 75,702,959,260 | | | | 4,406,817,940 | 6,575,704,320 | 6,712,926,360 | 58,007,510,640 | |
| 343 LT Red de Transmisión Asociada al CC Guadalajara I | 1,111,741,980 | | | | | 10,814,180 | 108,706,260 | 992,221,540 | |
| 344 CC Mazatlán | 73,309,246,580 | | | | | 6,168,039,060 | 6,296,228,940 | 60,844,978,580 | |
| 345 LT Red de Transmisión Asociada al CC Mazatlán | 3,038,581,740 | | | | | 29,523,800 | 297,120,460 | 2,711,937,480 | |
| 346 CC Mérida | 52,302,917,940 | | | | | | 3,114,712,040 | 49,188,205,900 | |
| 347 CC Salamanca | 225,363,588,700 | | | | | 546,656,020 | 4,090,390,900 | 220,726,541,780 | |
| 348 SE 2101 Compensación Capacitiva Baja - Occidental | 240,272,420 | | | 23,679,500 | 23,712,100 | 23,745,380 | 23,779,360 | 145,356,080 | |

Cuadro 17

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2020
GASTO PROGRAMABLE ANUAL ASOCIADO A PIDIREGAS DE INVERSIÓN DIRECTA POR PROYECTO: MONTO DE INVERSIÓN FÍSICA, GASTO DE OPERACIÓN E INVERSIÓN PRESUPUESTARIA

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| Nombre del Proyecto | | Suma | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | Otros Años |
|---------------------|---|----------------|----------------------|------------|------------|------------|------------|-------------|----------------|
| 349 | SLT SLT 2120 Subestaciones y Líneas de Distribución | 2,561,702,940 | | 15,839,280 | 37,856,920 | 65,342,740 | 67,142,220 | 80,035,660 | 2,295,486,120 |
| 350 | SLT SLT 2121 Reducción de Pérdidas de Energía en Distribución | 3,301,114,760 | 16,008,060 | 67,713,140 | 68,060,620 | 68,415,740 | 68,778,680 | 69,149,600 | 2,942,988,920 |
| 351 | CCI CCI Baja California Sur VI | 15,853,566,960 | | | | | | 571,760,000 | 15,281,806,960 |

Cuadro 17

ENTIDAD: CFE Consolidado

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